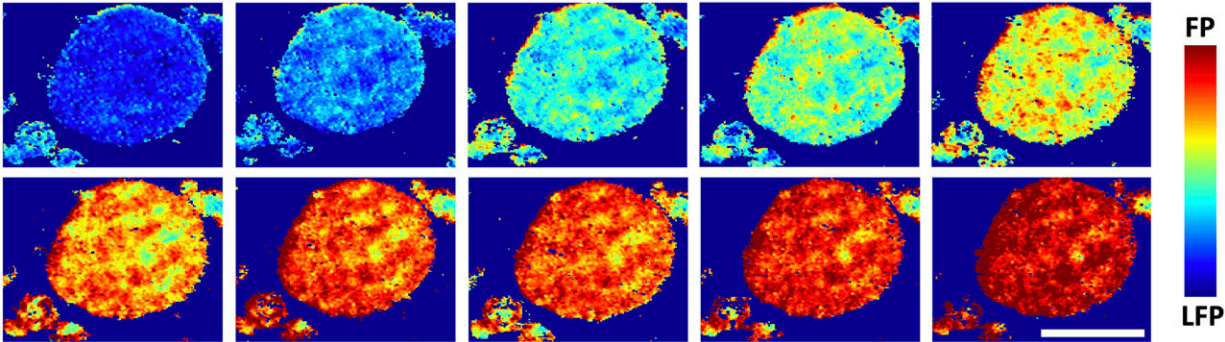


New study suggests stress among misaligned particles in typical lithium battery cathodes limits flow

April 18 2022, by Mike Williams



A phase map of an agglomerated particle in a common lithium iron phosphate (LFP) battery electrode shows the charge distribution as it goes from 4% to 86%. FP refers to iron phosphate. Rice University scientists found that the FP phase spreads nonuniformly on an aggregate surface upon charging, rather than the expected even spread of lithium over the surface. The scale bar is 10 microns. Credit: Mesoscale Materials Science Group/Rice University

If you could shrink enough for a fantastic voyage across a lithium battery electrode, you'd see the level of charge at every scale is highly uneven.

This is not good for the battery's health. Rice University researchers who recognize the problem worked with the Department of Energy to view in great detail how the various particles in an electrode interact with [lithium](#)

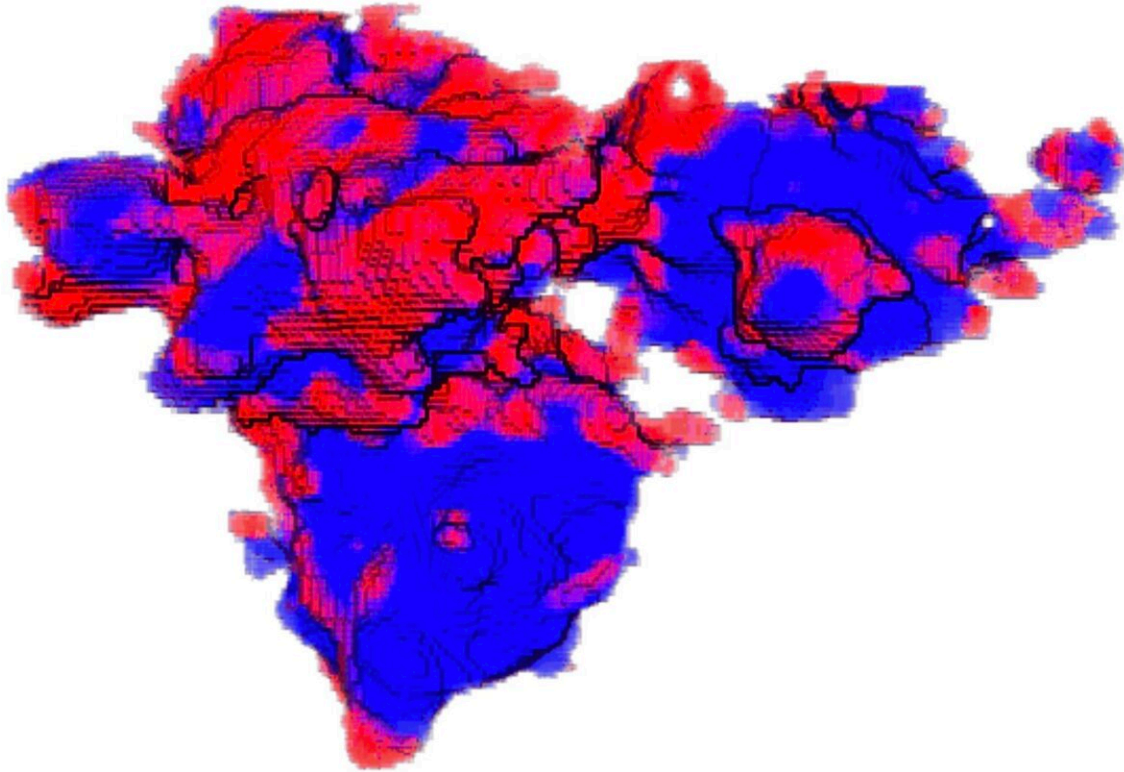
during use.

Specifically, the Rice lab of materials scientist Ming Tang analyzed nano- and micro-scale interactions within lithium iron phosphate cathodes through modeling and imaging offered by the transmission X-ray microscopy capabilities at Brookhaven National Laboratory and Argonne National Laboratory.

Their paper in the American Chemical Society journal *ACS Energy Letters* supports theories Tang and his colleagues formed several years ago that [foresaw how lithium travels](#) in the dynamic environment inside a typical commercial cathode.

Being able to watch sealed [cathodes](#) charge and discharge at Brookhaven offered absolute proof.

"Batteries have a lot of particle aggregates that soak up and give up lithium, and we wanted to know what happens on their surfaces, how uniform the reaction is," said Tang, an associate professor of materials science and nanoengineering. "In general, we always want a more uniform reaction so we can charge the battery faster."



A study by Rice University materials scientists suggests that lithium batteries would benefit from more porous secondary (agglomerated) particles with better-aligned crystallites that don't limit lithium distribution. The scientists studied 3D transmission X-ray images of cycled battery electrodes to analyze the phase change between lithium iron phosphate (blue) and iron phosphate (red) on the surface of particle agglomerates that make up the electrodes. Credit: Mesoscale Materials Science Group/Rice University

In images taken at Brookhaven's powerful X-ray synchrotron, the researchers saw that some regions inside the cathode were better at absorption than others. The ability to look at single or aggregated particles in 3D showed that rather than reacting over their entire surfaces, lithium favored particular regions over others.

"This is very different from conventional wisdom," Tang said. "The most interesting observation is that these reaction regions are shaped like one-dimensional filaments lying across the surface of these aggregated particles. It was kind of weird, but it matched what we saw in our models."

Tang said the lithium filaments looked something like thick nanotubes and were several hundred nanometers wide and several microns long.

He said stress between misaligned crystallites in the particle agglomerates prevents lithium from being uniformly inserted into or extracted from the aggregate surface because that will generate too large an energy penalty. Instead, lithium is forced to flow into or out of the aggregates at "hot spots" that develop the filament shape.

What does this mean for battery performance?

"This is a bad thing," Tang said. "Because the lithium can't go into the cathode uniformly, it slows down the intercalation mechanics.

"What our study offers is some potential ways to help make lithium insertion or extraction more uniform on these aggregates or individual particles," he said. "Introducing some porosity in the particle agglomerates might sacrifice some energy density, but at the same time would allow lithium to go in more uniformly. That could allow you to get more energy at a given charge/discharge rate.

"Another thought is if we can somehow align the orientation of these small particles so their maximum expansion is perpendicular to each other, they'll better accommodate lithium intercalation," he said.

That would be a challenge for [battery](#) manufacturers, he admitted.

"We don't have enough experience in synthesis to know how to make that happen," Tang said. "What we're providing is bait. Let's see if somebody bites."

Rice graduate alumni Fan Wang and Kaiqi Yang are co-lead authors of the paper. Co-authors are Mingyuan Ge, Jiajun Wang, Jun Wang, Xianghi Xiao and Wah-Keat Lee, all of Brookhaven National Laboratory, Upton, New York; and Linsen Li of Shanghai Jiao Tong University.

More information: Fan Wang et al, Reaction Heterogeneity in LiFePO₄ Agglomerates and the Role of Intercalation-Induced Stress, *ACS Energy Letters* (2022). [DOI: 10.1021/acseenergylett.2c00226](https://doi.org/10.1021/acseenergylett.2c00226)

Kai Xiang et al, Mesoscopic Phase Transition Kinetics in Secondary Particles of Electrode-Active Materials in Lithium-Ion Batteries, *Chemistry of Materials* (2018). [DOI: 10.1021/acs.chemmater.7b05407](https://doi.org/10.1021/acs.chemmater.7b05407)

Provided by Rice University

Citation: New study suggests stress among misaligned particles in typical lithium battery cathodes limits flow (2022, April 18) retrieved 25 April 2024 from <https://techxplore.com/news/2022-04-stress-misaligned-particles-typical-lithium.html>

This document is subject to copyright. Apart from any fair dealing for the purpose of private study or research, no part may be reproduced without the written permission. The content is provided for information purposes only.