

A tenth of all electricity is lost in the grid—superconducting cables can help

February 7 2023, by Ian Mackinnon and Richard Taylor



Unprecedented windstorms in early 2020 took down six transmission towers in western Victoria. Credit: Ausnet, [CC BY](#)

For most of us, transmitting power is an invisible part of modern life. You flick the switch and the light goes on.

But the way we transport electricity is vital. For us to quit [fossil fuels](#), we will need a better grid, connecting [renewable energy](#) in the regions with cities.

Electricity grids are big, [complex systems](#). Building new [high-voltage](#) transmission lines often spurs backlash from communities worried about the visual impact of the towers. And our 20th century grid [loses around](#) 10% of the power generated as heat.

One solution? Use [superconducting cables](#) for key sections of the grid. A single 17-centimeter cable can carry the entire output of several nuclear plants. Cities and regions around the world have done this to cut emissions, increase efficiency, protect key infrastructure against disasters and run powerlines underground. As Australia prepares to modernize its grid, it should follow suit. It's a once-in-a-generation opportunity.

What's wrong with our tried-and-true technology?

Plenty.

The main advantage of high voltage transmission lines is they're relatively cheap.

But cheap to build comes with hidden costs later. A survey of 140 countries found the electricity currently wasted in transmission accounts for a staggering half-billion tons of carbon dioxide—each year.

These unnecessary emissions are higher than the exhaust from all the world's trucks, or from all the methane burned off at oil rigs.

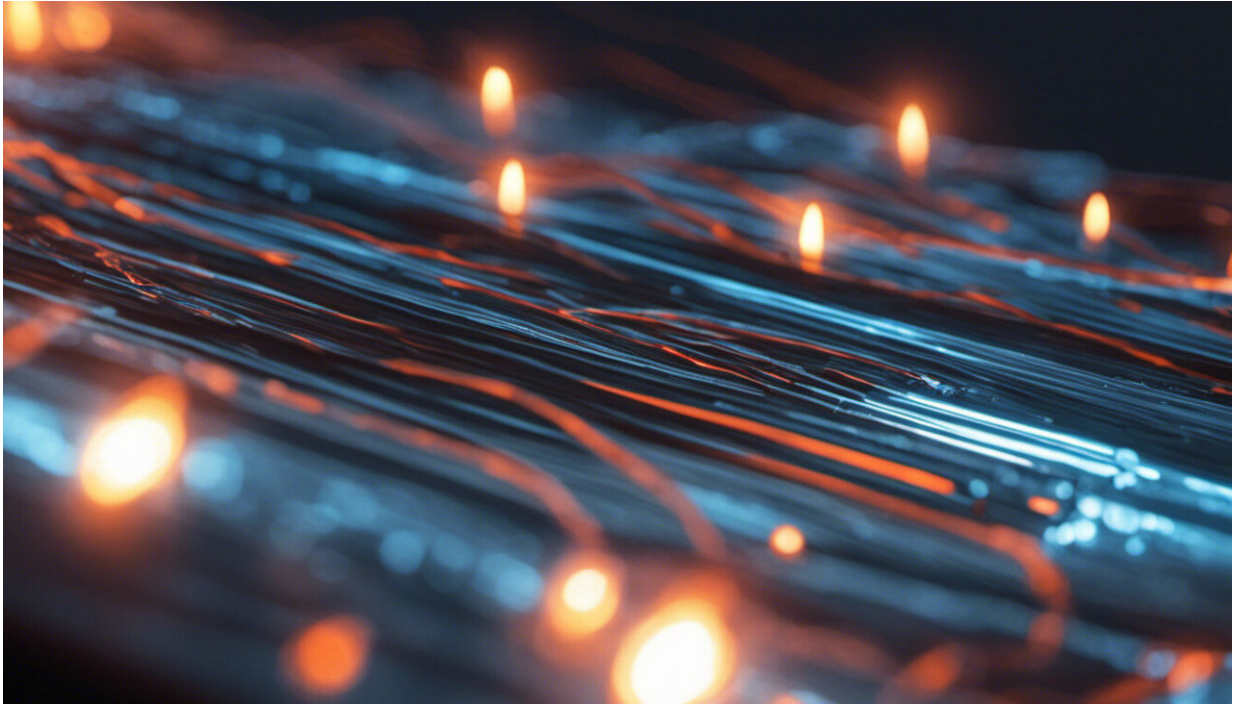
Inefficient power transmission also means countries have to build extra power plants to compensate for losses on the grid.

Labor has pledged A\$20 billion to make the grid [ready for clean energy](#). This includes an extra 10,000 kilometers of transmission lines. But what type of lines? At present, the [plans](#) are for the conventional high voltage overhead cables you see dotting the countryside.

[System planning](#) by Australia's energy market operator shows many grid-modernizing projects will use last century's technologies, the conventional high voltage overhead cables. If these plans proceed without considering superconductors, it will be a huge missed opportunity.

How could superconducting cables help?

Superconduction is where electrons can flow without resistance or loss. Built into power cables, it holds out the promise of lossless electricity transfer, over both long and short distances. That's important, given Australia's remarkable wind and solar resources are often located far from energy users in the cities.



Credit: AI-generated image ([disclaimer](#))

High voltage superconducting cables would allow us to deliver power with minimal losses from heat or electrical resistance and with footprints at least 100 times smaller than a conventional copper cable for the same power output.

And they are far more resilient to disasters and [extreme weather](#), as they are located underground.

Even more important, a typical superconducting cable can deliver the same or greater power at a much lower voltage than a conventional transmission cable. That means the [space needed](#) for transformers and grid connections falls from the size of a large gym to only a double garage.

Bringing these technologies into our power grid offers social, environmental, commercial and efficiency dividends.

Unfortunately, while superconductors are commonplace in Australia's medical community (where they are routinely used in MRI machines and diagnostic instruments) they have not yet found their home in our power sector.

One reason is that superconductors must be cooled to work. But [rapid progress](#) in cryogenics means you no longer have to lower their temperature almost to absolute zero (-273°C). Modern "high temperature" superconductors only need to be cooled to -200°C, which can be done with liquid nitrogen—a cheap, readily available substance.

Overseas, however, they are proving themselves daily. Perhaps the most well-known example to date is in Germany's city of Essen. In 2014, [engineers installed](#) a 10 kilovolt (kV) superconducting cable in the dense city center. Even though it was only one kilometer long, it avoided the higher cost of building a third substation in an area where there was very limited space for infrastructure. Essen's cable is unobtrusive in a meter-wide easement and only 70cm below ground.

Superconducting cables can be laid underground with a minimal footprint and cost-effectively. They need vastly less land.

A conventional high voltage overhead cable requires an easement of about 130 meters wide, with pylons up to 80 meters high to allow for safety. By contrast, an underground superconducting cable would [take up](#) an easement of six meters wide, and up to 2 meters deep.

This has another benefit: overcoming community skepticism. At present, many locals are concerned about the vulnerability of high voltage overhead cables in bushfire-prone and environmentally sensitive regions,

as well as the visual impact of the large towers and lines. Communities and farmers in some regions are vocally against plans for new 85-meter high towers and power lines running through or near their land.

Climate extremes, unprecedented windstorms, excessive rainfall and lightning strikes can disrupt power supply networks, as the Victorian town of Moorabool [discovered](#) in 2021.

What about cost? This is hard to pin down, as it depends on the scale, nature and complexity of the task. But consider this—the Essen cable cost around \$20m in 2014. Replacing the six 500kV towers destroyed by windstorms near Moorabool in January 2020 [cost \\$26 million](#).

While superconducting cables will cost more up front, you save by avoiding large easements, requiring fewer substations (as the power is at a lower voltage), and streamlining approvals.

Where would superconductors have most effect?

Queensland. The sunshine state is [planning](#) four new high-voltage transmission projects, to be built by the mid-2030s. The goal is to link [clean energy](#) production in the north of the state with the population centers of the south.

Right now, there are major congestion issues between southern and central Queensland. Strategically locating superconducting cables here would be the best location, serving to future-proof infrastructure, reduce emissions and avoid power loss.

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