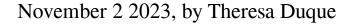
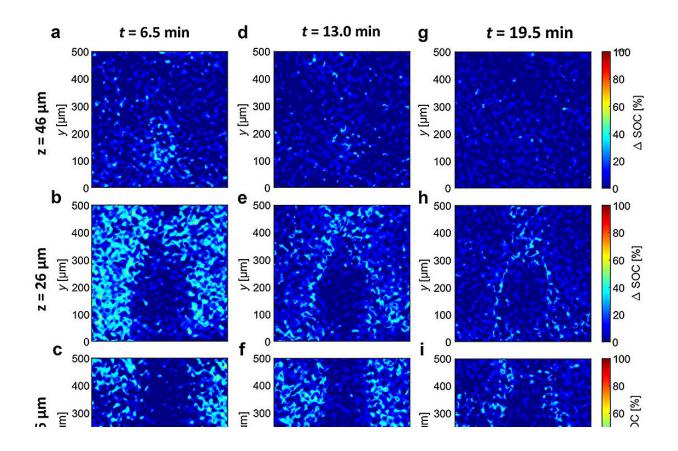


While rare, why do batteries sometimes catch fire and explode?





3D microtomography experiments at the Advanced Light Source enabled researchers to pinpoint which particles generated current densities as high as 25 milliamps per centimeter squared inside a resting battery after fast charging. In comparison, the current density required to charge the test battery in 10 minutes was 18 milliamps per centimeter squared. Credit: Nitash Balsara and Alec S. Ho/Berkeley Lab



How likely would an electric vehicle battery self-combust and explode? The chances of that happening are actually pretty slim: Some analysts say that gasoline vehicles are nearly 30 times more likely to catch fire than electric vehicles. But recent news of EVs catching fire while parked have left many consumers—and researchers—scratching their heads over how these rare events could possibly happen.

Researchers have long known that high electric currents can lead to "thermal runaway"—a <u>chain reaction</u> that can cause a battery to overheat, catch fire, and explode. But without a <u>reliable method</u> to measure currents inside a resting battery, it has not been clear why some batteries go into thermal runaway, even when an EV is parked.

Now, by using an imaging technique called "operando X-ray microtomography," scientists at Lawrence Berkeley National Laboratory (Berkeley Lab) and UC Berkeley have shown that the presence of large local currents inside batteries at rest after fast charging could be one of the causes behind thermal runaway. Their findings were reported in the journal <u>ACS Nano</u>.

"We are the first to capture <u>real-time</u> 3D images that measure changes in the state of charge at the particle level inside a <u>lithium-ion battery</u> after it's been charged," said Nitash P. Balsara, the senior author on the study. Balsara is a faculty senior scientist in Berkeley Lab's Materials Sciences Division and a UC Berkeley professor of chemical and biomolecular engineering.

"What's exciting about this work is that Nitash Balsara's group isn't just looking at images—They're using the images to determine how batteries work and change in a time-dependent way. This study is a culmination of many years of work," said co-author Dilworth Y. Parkinson, staff scientist and deputy for photon science operations at Berkeley Lab's Advanced Light Source (ALS).



The team is also the first to measure ionic currents at the particle level inside the battery electrode.

Measuring a battery's internal currents

In a lithium-ion battery, the anode component of the electrode is mostly made of graphite. When a healthy battery is charged slowly, lithium ions weave themselves between the layers of graphite sheets in the electrode. In contrast, when the battery is charged rapidly, the lithium ions have a tendency to deposit on the surface of the graphite particles in the form of lithium metal.

"What happens after fast charging when the battery is at rest is a little mysterious," Balsara said. But the method used for the new study revealed important clues.

Experiments led by first author Alec S. Ho at the ALS show that when graphite is "fully lithiated" or fully charged, it expands a tiny bit, about a 10% change in volume—and that current in the battery at the particle level could be determined by tracking the local lithiation in the electrode. (Ho recently completed his Ph.D. in the Balsara group at UC Berkeley.)

A conventional voltmeter would tell you that when a battery is turned off, and disconnected from both the charging station and the electric motor, the overall current in the battery is zero.

But in the new study, the research team found that after charging the battery in 10 minutes, the local currents in a battery at rest (or currents inside the battery at the particle level) were surprisingly large.

Parkinson's 3D microtomography instrument at the ALS enabled the researchers to pinpoint which particles inside the battery were the



"outliers" generating alarming current densities as high as 25 milliamps per centimeter squared. In comparison, the <u>current</u> density required to charge the <u>battery</u> in 10 minutes was 18 milliamps per centimeter squared.

The researchers also learned that the measured internal currents decreased substantially in about 20 minutes. Much more work is needed before their approach can be used to develop improved safety protocols.

More information: Alec S. Ho et al, Large Local Currents in a Lithium-Ion Battery during Rest after Fast Charging, *ACS Nano* (2023). DOI: 10.1021/acsnano.3c05470

Provided by Lawrence Berkeley National Laboratory

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