

Dig deep: US bets on geothermal to become renewable powerhouse

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A worker operates a drill at a geothermal plant construction site in south Germany.

Though geothermal represents only a tiny fraction of current US energy production, several businesses and President Joe Biden's administration

are betting on technological advances to make it a backbone of the green transition.

"If we can capture that heat beneath our feet, it can be the clean, reliable, baseload-scalable power for everybody from industries to households," Energy Secretary Jennifer Granholm told the CERAWeek conference in Houston this past week.

Her department estimates that [geothermal energy](#) could overtake hydroelectric and [solar power](#) in the country by 2050.

Geothermal, which draws on naturally high temperatures underground and is used mainly to produce electricity and heat buildings, amounted to only 1.6 percent of US energy consumption in 2022.

To ramp up production, the US government has invested more than \$200 million since 2018 in an experimental site in Utah involving the drilling of exceptionally deep wells—an approach different from the traditional, near-surface geothermal energy.

Scientists at the site have been testing, in real-world conditions, a technology known as Enhanced Geothermal Systems (EGS), similar but different from hydraulic fracturing techniques, also known as fracking, which is used to extract oil and [natural gas](#).

The approach involves injecting water into naturally very hot rocks—often deeper than two miles (3 kilometers), which does not require a nearby hot spring or underground reservoir.

"In theory, you could make geothermal anywhere," said Francesco d'Avack, an analyst with S&P Global Commodity Insights.

"It also reduces the upfront risk," he said—that is, the risk of drilling and

finding nothing, which has been a deterrent for some investors in the past.

Granholm, in her speech to the CERAWEEK energy conference, underscored another advantage: the US government is allowing companies to convert permits for oil or gas exploration into geothermal licenses—reducing paperwork and delays.

In a report this past week, the Energy Department said EGS use fewer chemical additives than classic fracking, a system deplored by environmentalists.

It added that geothermal drilling does not release hydrocarbons, as fracking does.

And unlike solar or [wind power](#), geothermal provides a steady flow of energy regardless of weather or time of day.

'A big unlock'

As for cost, the US government estimates it will drop from a current range of \$70 to \$100 per megawatt hour (MWh) to \$45 by 2035.



US Energy Secretary Jennifer Granholm speaks during the CERAWeek summit in Houston, Texas.

The use of existing drilling technology makes geothermal both quicker and cheaper to develop.

"We took the oil and gas operation models, we changed the drill bits a little bit and... we demonstrated a completely new application," said Jigar Shah of the Energy Department's loan office. "That's a big unlock"—a big leap forward.

"The US has been a first mover" with the new technology, said Ajit Menon, a specialist in subterranean development with Texas-based energy company Baker Hughes, which has invested in geothermal

energy.

There are already EGS sites in other countries, notably France, but they're considered experimental.

A possible risk of geothermal drilling projects is that, as with fracking, they can cause seismic activity.

In France's Alsace region, a deep-drilling project was abandoned in 2020 after it provoked several tremors.

The US Energy Department requires all funded projects follow a mitigation protocol to address induced seismicity and is funding research on the issue.

It says no community has felt seismicity occurring near a DOE-funded project.

Several US and Canadian start-ups are vying for position in this budding market and have raised hundreds of millions of dollars from investors.

One of them, Fervo Energy, recently linked its Nevada site to the electric grid. The project was developed in collaboration with Google, which needs huge amounts of electricity for its data centers. So far, though, the site is generating only 3.5 megawatts.

As the geothermal supply begins to grow, demand is following. Google, Microsoft and steel-maker Nucor announced Tuesday that they will jointly be purchasing geothermal energy.

Shah pointed out that the three big firms are "willing to pay a premium" for the energy, and that "gets the [private sector](#) excited."

"The new or next generation market is still quite open," said Cindy Taff, CEO of Sage Geosystems, which specializes in subterranean energy. One reason, she said, is that "we need that first commercial facility, and there hasn't been one" yet.

Once one company shows how it can be successfully done, others will follow, she added.

With the sector still so small, "your primary objective is to grow it right," said Menon. "Not only for you—for everyone."

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