

Molten storage and thermophotovoltaics offer new solar power pathway

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Researchers in the laboratory of Asegun Henry at Georgia Tech are developing a thermal storage system that uses liquid tin as a transport fluid. The storage medium itself would be metallurgical grade silicon or an aluminum silicon alloy, which is much more cost effective. The technology they have developed could help increase the efficiency of energy systems based on concentrated solar thermal energy. Credit: Rob Felt, Georgia Tech

A new wrinkle on an old technology - solid-state thermophotovoltaics (TPV) - could provide a high-efficiency alternative for directly converting high-temperature heat from concentrated solar thermal to utility-scale electricity.

New computer modeling suggests that high temperature TPV conversion - which captures [infrared radiation](#) from very hot surfaces - could one day rival combined-cycle turbine systems when combined with thermal storage using [liquid metal](#) at temperatures around 1,300 degrees Celsius. Advances in high-temperature components and improved system modeling, combined with the potential for conversion costs an order of magnitude lower than those of turbines, suggest that TPV could offer a pathway for

efficiently storing and producing electrical power from solar thermal sources, a new study suggests.

The underlying technologies of high temperature storage and thermophotovoltaic conversion could also be used to produce grid-scale batteries able to rapidly supplement other power sources by storing [heat](#) for quick conversion to electricity. The research, supported by ARPA-E, was reported July 4 in the journal *Energy & Environmental Science* by researchers at the Georgia Institute of Technology.

"The goal for our study was to provide a heat transfer and thermodynamic perspective on a system that combines concentrated solar power (CSP) with thermal storage and TPV to show that such a system is worthy of renewed attention," said Asegun Henry, an assistant professor in the George W. Woodruff School of Mechanical Engineering at Georgia Tech. "In the context of the full system, we suggest that the efficiency could one day rival the best heat engines available on planet today."

TPV operates on the same principle as solar cells in wide use today, but converts photons at infrared wavelengths rather than those in the visible spectrum. Infrared is the predominant kind of heat and light emitted by heaters that glow red-hot.



appropriately," Henry said. "We believe there is a pathway to make these TPV cells an order of magnitude cheaper than turbines for converting thermal energy to electricity."

The heat would be supplied by a CSP system collecting the sun's thermal energy using reflectors. The heat would be used to melt silicon, which could be stored in large insulated reservoirs until needed; the heat would then be released as the silicon solidifies. By moving the TPV cells when their power isn't needed, the system could be rapidly switched on and off to supplement electricity from wind or direct solar PV sources, Henry said.

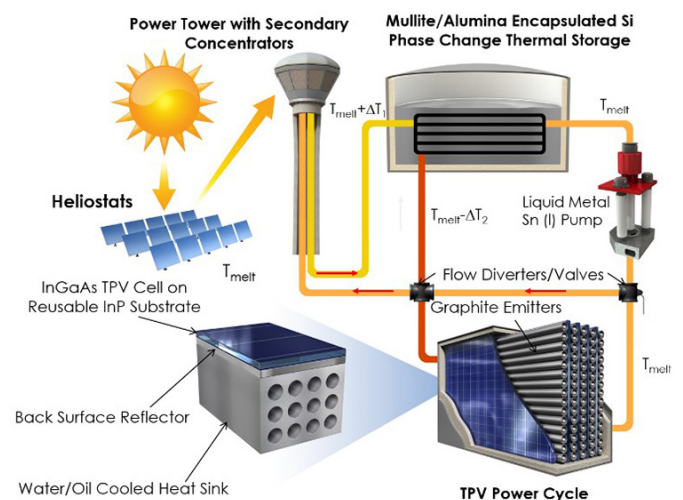
"It's the dream of utility companies to have a resource that could go from zero to full power in a matter of seconds," he said. "With the right insulation and shading of the cells, we could switch them on and off faster than any other conversion technology."

The critical challenge to making renewable energy competitive with fossil fuels at the utility scale is making the electricity dispatchable. The cost advantages of thermal storage over electrochemical storage also make a TPV with thermal energy storage (TES) system attractive for converting and storing energy for use on the grid, said Hamid Reza Seyf, a graduate research assistant who did the system modeling.

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Most research reported in the energy literature suggests that the conversion rate of TPV would be less than 20 percent, not competitive with other heat engines. But Henry believes those calculations do not properly consider the conversion wavelengths or account for efficiencies possible when the full heat delivery system is considered.

"The entire system could be quite efficient if we understand where the heat is flowing and design



This schematic shows a thermophotovoltaic system that would be used to convert high-temperature heat from

concentrated solar thermal to utility-scale electricity.
Credit: Hamid Reza Seyf

"We are combining the great economic advantages of TES with the potential for low cost and high performance derived from TPV cells fabricated on reusable substrates, with high reflectivity back reflectors for photon recycling," he said. "If solar energy is produced and not needed, you could use it to produce thermal energy that could be stored and discharged to TPV power block when needed. The extremely long lifetimes, high round-trip efficiency, and low cost of the thermal storage compared to electrochemical batteries make the TES very attractive."

If the TPV power block could be made 60 percent efficient, it could compete with most cost effective and efficient heat engine that has ever been achieved commercially, which is accomplished through a tandem turbine based cycle. The cost of turbines is well established and unlikely to see significant decrease, hence the only way to reduce their cost is by increasing their efficiency. However, because current turbines are extremely efficient and operate near their thermodynamic limit, there is little room for efficiency enhancement. TPV power block not only has the potential for lowering the cost but also has much more room for efficiency improvement, Seyf said.

The computational model shows that a TPV system coupled with concentrated solar and storage could be as much as 65 percent efficient. But attaining that would require a long-term research initiative.

In their model, the group studied the effects of a silver-based back surface reflector (BSR) to bounce unused light back to the emitter. The study quantified the importance of the BSR reflectivity to the overall system performance.

Henry's research group has recently demonstrated pumps, storage containers and other components that can operate at extreme temperatures of 1,300 degrees Celsius and above. The researchers hope their new paper encourages others to pursue TPV improvements - including fabrication of TPV cells

on reusable substrates - that could lead to development of real-world systems at costs competitive with fossil fuels.

"My hope is that this paper will help bring together the thermophotovoltaics and PV community with the CSP community to realize that the thermal and PV system takes advantage of both sides," said Henry. "This is a heat engine that realistically may have a shot at beating the current record. This is a completely different technology, and there is a lot of research yet to be done."

More information: Hamid Reza Seyf et al, Thermophotovoltaics: a potential pathway to high efficiency concentrated solar power, *Energy Environ. Sci.* (2016). [DOI: 10.1039/c6ee01372d](https://doi.org/10.1039/c6ee01372d)

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