

Rooftop concentrating photovoltaics win big over silicon in outdoor testing

17 July 2017



The concentrating photovoltaic system showing the top lenslet; the little black square visible near the middle is the solar cell and the lines running away from it are the contact wires. Credit: Giebink Lab, Penn State

A concentrating photovoltaic system with embedded microtracking can produce over 50 percent more energy per day than standard silicon solar cells in a head-to-head competition, according to a team of engineers who field tested a prototype unit over two sunny days last fall.

"Solar cells used to be expensive, but now they're getting really cheap," said Chris Giebink, Charles K. Etnier Assistant Professor of Electrical

Engineering, Penn State. "As a result, the solar cell is no longer the dominant cost of the energy it produces. The majority of the cost increasingly lies in everything else—the inverter, installation labor, permitting fees, etc.—all the stuff we used to neglect."

This changing economic landscape has put a premium on high efficiency. In contrast to silicon solar panels, which currently dominate the market at 15 to 20 percent efficiency, concentrating photovoltaics focus sunlight onto smaller, but much more efficient solar cells like those used on satellites, to enable overall efficiencies of 35 to 40 percent. Current CPV systems are large—the size of billboards—and have to rotate to track the sun during the day. These systems work well in open fields with abundant space and lots of direct sun.

"What we're trying to do is create a high-efficiency CPV system in the form factor of a traditional silicon solar panel," said Giebink.

To do this, the researchers embed tiny multi-junction solar cells, roughly half a millimeter square, into a sheet of glass that slides between a pair of plastic lenslet arrays. The whole arrangement is about two centimeters thick and tracking is done by sliding the sheet of [solar cells](#) laterally between the lenslet array while the panel remains fixed on the roof. An entire day's worth of tracking requires about one centimeter of movement, which is practically imperceptible.



The concentrating photovoltaic system operating near sunset. Credit: Giebink Lab

According to Giebink, this embedded tracking CPV technology would be perfect for places with lots of direct sunlight, such as the southwestern U.S. or Australia.

Giebink notes that major challenges still lie ahead in scaling the system to larger areas and proving that it can operate reliably over the long term, but he remains optimistic.

"With the right engineering, we're looking at a step-change in efficiency that could be useful in applications ranging from rooftops to electric vehicles—really anywhere it's important to generate a lot of solar power from a limited area."

More information: High-concentration planar microtracking photovoltaic system exceeding 30% efficiency, *Nature Energy* (2017).
[nature.com/articles/doi:10.1038/nenergy.2017.113](https://www.nature.com/articles/doi:10.1038/nenergy.2017.113)

"Our goal in these recent experiments was to demonstrate the technical feasibility of such a system," said Giebink. "We put together a prototype with a single microcell and a pair of lenses that concentrated sunlight more than 600 times, took it outdoors and had it automatically track the sun over the course of an entire day."

Provided by Pennsylvania State University

Because the team needed to know exactly how much direct and diffuse sunlight there was during the test, they set up at the Russell E. Larson Agricultural Research Center at Penn State where there is a National Oceanic and Atmospheric Administration Surface Radiation monitoring site. Graduate students Jared Price and Alex Grede worked together with post-doctoral researcher Baomin Wang to test the system over two sunny days from dawn to dusk right alongside a commercial [silicon solar cell](#).

The researchers report today (July 17) in *Nature Energy*, that the CPV system reached 30 percent efficiency, in contrast to the 17 percent efficiency of the silicon cell. All together over the entire day, the CPV system produced 54 percent more energy than the silicon and could have reached 73 percent if microcell heating from the intense sunlight were avoided.

APA citation: Rooftop concentrating photovoltaics win big over silicon in outdoor testing (2017, July 17) retrieved 24 October 2021 from <https://techxplore.com/news/2017-07-rooftop-photovoltaics-big-silicon-outdoor.html>

This document is subject to copyright. Apart from any fair dealing for the purpose of private study or research, no part may be reproduced without the written permission. The content is provided for information purposes only.