

Go local: How to keep the power on when disaster hits

11 February 2020, by Bjorn Sturmborg



Credit: www.shutterstock.com

Bushfires, storms and floods regularly leave thousands of Australian homes and businesses without power.

[Sydney's wettest weekend in three decades](#) left more than 130,000 households without power on Sunday.

South Australian storms two weeks ago [blew over the transmission towers](#) connecting the state to the national [energy](#) grid. The [Royal Adelaide Hospital](#) was among the buildings affected.

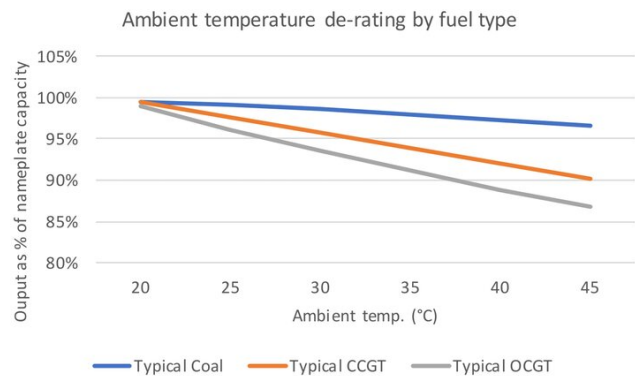
Tens of thousands more households in [Queensland](#), [New South Wales](#), [Australian Capital Territory](#), [Victoria](#) and [South Australia](#) have endured blackouts lasting from hours to [days](#) in the past month or so due to bushfires.

It's timely to consider how we can build a better system—one that's more resilient in times of disaster and also doesn't contribute, through carbon emissions, to making disasters more frequent.

One part of the solution is [more connectedness](#), so one transmission line being severed is not the crisis it is now.

But just as important is ensuring connectedness isn't crucial.

This means moving away from centralised systems—powered by a few big generators—to decentralised ones, with many local and small-scale generators. Instead of one big grid, we need many microgrids, interconnected but able to operate independently when necessary.



This graph shows how the efficiency falls for coal-power turbines, combined-cycle gas turbines and open-cycle gas turbines falls as the temperature increases. Credit: Australian Energy Market Operator

Power in a warming world

Australia's [energy infrastructure](#) is looking increasingly fragile as global warming intensifies.

First, hotter and longer heatwaves put more pressure on grids. As energy [demand spikes](#) on hot afternoons, so does [the incidence of coal-fired generators](#) breaking down. At the same time, heatwaves reduce the capacity [of both coal and gas generators](#).

The following graph from the Australian Energy

Market Operator shows how the efficiency falls for coal-power turbines, combined-cycle gas turbines and open-cycle gas turbines.

Hotter weather also impedes the efficiency of [photovoltaic solar panels](#) as well as the capacity of [electrical wires to transport power](#).

Second, hot and windy weather increases the chance of [electrical wires sparking fires by contacting dry plants](#). This is what led to some of the deadly [Black Saturday bushfires in 2009](#). The only protection against this is to turn off power on windy days. In California such blackouts [affect millions of people](#).

Third, as already alluded to, a warmer climate increases the regularity and intensity of [bushfires, floods and storms](#) – events that in recent weeks have cut off power to communities right when they needed it most.

Modern microgrids

To make the system more resilient, we need to ensure a [local area](#) can maintain power even when power is cut off elsewhere. This is feasible with microgrids.



ESCRI battery at Dalrymple in South Australia. Credit: <https://www.escri-sa.com.au/>

A [microgrid](#) is simply an [electricity grid](#) built to a more local scale. The national electricity grid stretches from Port Lincoln in South Australia to

Port Douglas in far-north Queensland. A microgrid might stretch no further than a few streets. It might cover an industrial estate, a town or a region.

Rather than relying on electricity generators hundreds or thousands of kilometers away, it has enough local generators to generally meet local demand. Though "grid-tied"—drawing or contributing power to a bigger grid as needed—it can also "island" (disconnect) and run independently.

Australian demonstrations

There are microgrid projects around Australia. These are preparing for a greater system transformation through ironing out problems and proving the benefits.

One is in the Melbourne suburb [of Mooroolbark](#). It has demonstrated a single street (of 18 houses) can continue to operate on its own solar panels and battery storage for 22 hours before reconnecting to the national grid.

At a regional scale, the [ESCRI project near Dalrymple](#) in South Australia combines a much larger battery array with 55 wind turbines and solar systems. So long as there's enough wind, the system can provide electricity indefinitely to 4,600 customers.

Managing distributed energy resources

Microgrids are not only ideal for isolating regions from blackouts. They also help integrate "distributed [energy resources](#)" such as rooftop solar systems and electric vehicles, which pose a challenge to the way centralized way grids have traditionally been controlled.

We should build on these strengths to reconfigure our national energy market as a grid of self-managing, self-reliant microgrids.

The main investment required for a "grid of microgrids" is for each region to install a battery and microgrid controller (and potentially more local generators). In remote regions this may be cheaper than the cost of maintaining [transmission lines](#). Most of the system will continue to be connected,

however, ensuring efficiency by drawing on the cheapest energy available. Only when disturbances occurred would regions isolate themselves to avoid blackouts.

With Energy Networks Australia, which represents energy distributors, warning [power prices will have to rise](#) to cover higher insurance costs as risks increase, accelerating the transition to microgrids deserves to be a key policy for any government concerned with energy security.

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