Documenting a decade of cost declines for photovoltaic systems
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The cost of solar continues to decline across residential, commercial, and utility-scale PV systems, driven largely by increased module efficiency as well as lowered hardware and inverter costs. Since 2010, there has been a 64%, 69%, and 82% reduction in the cost of residential, commercial-rooftop, and utility-scale PV systems, respectively. As in previous years, soft costs remain a large and persistent portion of installation costs, for both solar and storage systems, and especially for commercial and residential systems.

"A significant portion of the cost declines over the past decade can be attributed to an 85% cost decline in module price. A decade ago, the module alone cost around $2.50 per watt, and now an entire utility-scale PV system costs around $1 per watt," said NREL Senior Financial Analyst David Feldman. "With similar reductions in hardware costs for storage systems, PV and storage have become vastly more affordable energy resources across the nation."

Expanding Scope to PV Plus Storage

This year's benchmark report integrates PV-plus-storage costs, demonstrating that these also fell from the first quarter of 2019 to the first quarter of 2020. The new benchmark includes varying hours of storage capacities, reflecting diverse customer preferences for resilience.

Additionally, NREL has calculated the levelized cost of solar-plus-storage (LCOSS), which tracks the total cost of operating a PV-plus-storage plant on a per-megawatt-hour basis. LCOSS was used to establish a 2020 benchmark of PV-plus-storage systems and will be useful for identifying future goals in the same way that the U.S. Department of Energy Solar Energy Technologies Office (SETO) has established PV price targets.
Tracking SETO Targets

In 2010, SETO announced unsubsidized PV price targets for 2020. Per this year's benchmarking, residential and commercial systems are 93% and 97% toward achieving the 2020 targets of 10 cents per kilowatt-hour (kWh) and 8 cents/kWh, respectively. Utility systems, which met 2020 price targets three years early, are progressing towards SETO's 2030 target for utility systems of 3 cents/kWh.

In pursuit of 2030 targets, the benchmark report notes that business innovations, partnerships, and continued R&D will be necessary to lower costs further. Although soft costs—such as labor, interconnection with the electric grid, profits, and overhead—often dominate current system costs, improvements in one area often affect others, such as high-efficiency modules reducing labor and material costs by requiring less products installed. Future cost reductions could be attained from a combination of improvements.

More information: The report is available online: www.nrel.gov/docs/fy21osti/77324.pdf

Data: data.nrel.gov/submissions/158