Simulating the role of grid-forming inverters in the future electric grid
3 June 2022, by Courtney Stenson

A Pacific Northwest National Laboratory (PNNL) research team recently developed a new model of an important device that acts as a kind of translator, allowing renewable power sources like wind and solar to better add their power to the electrical grid. The device, called a grid-forming inverter, plays a critical role in converting direct current (DC) electricity produced at, for example, a solar power farm, to alternating current (AC) electricity, the standard that comes from power outlets, while maintaining the stability of power grids.

The model devised by PNNL engineers is designed to allow utility operators to test how to safely add new power sources to the grid in a way that increases power system resiliency and stability. The model specification was recently approved by the Western Electricity Coordinating Council (WECC), a non-profit corporation that assures reliable electricity in 14 western U.S. states, two Canadian provinces, and northern Baja, Mexico. The approval means that the model is available to be integrated into commercially available grid simulation tools used by thousands of utilities in North America and other parts of the world.

The importance of grid-forming inverters for the future grid

A stable grid means people have reliable power and less of a chance of experiencing an outage. As more renewable energy sources begin to change the energy mix of power systems, power system operators are grappling with understanding how inverters influence the system's behaviors. Inverter-based resources, such as the grid-forming inverter, are essential to grid performance. In the future, as renewable energy becomes a larger part of the energy mix, the power grid will need more grid-forming inverters.

PNNL's grid-forming inverter modeling work has real impact in utility industry

PNNL's grid-forming inverter modeling work started in the development of microgrids, which are designed to be self-sustaining energy sources, generally for critical end-use loads and remotely located communities. Previous research has proven that it is possible to run a 100 percent inverter-based microgrid using grid-forming inverters, which can operate on their own without the reliance on conventional synchronous power generators. Supported by the Department of Energy (DOE) Office of Electricity Microgrid Program, PNNL has led and participated in multiple grid-forming inverter modeling projects for microgrid studies.

But for the past year, Wei Du, a PNNL senior researcher, and team have been investigating how grid-forming inverters affect large-scale transmission and distribution systems. The outcomes of microgrid research suggested that grid-forming inverters can ensure system stability for...
integrating renewable energy sources into future power grids. Following up on this earlier research, the team developed the generic droop-controlled, grid-forming inverter model for transmission system studies. This is the model that was recently approved by the WECC Modeling and Validation Subcommittee.

Song Wang, who chairs the WECC Modeling and Validation Subcommittee, said: “Grid-forming inverters will become more and more important to power systems in the future. The existing inverter models in the WECC model library are all grid-following-based and cannot represent grid-forming inverters. The new model developed by PNNL enables WECC to study how grid-forming inverters will impact power grids at the transmission level. Our preliminary simulation studies based on the model show that grid-forming inverters can impact power system stability in a very positive way. We believe the work done by PNNL will greatly help the utility industry better understand grid-forming inverters and their potential impacts on power systems.”

The grid-forming technologies draw DOE’s attention

The research originated within PNNL as part of an internal funding program and was further supported by the DOE Solar Energy Technologies Office (SETO) and Wind Energy Technologies Office (WETO). Recently, SETO and WETO awarded a $25M Universal Interoperability for Grid-Forming Inverters (UNIFI) Consortium to further investigate grid-forming technologies. The UNIFI Consortium is a significant collaborative effort of academia, national labs, and the industry, led by National Renewable Energy Laboratory, University of Washington, and Electric Power Research Institute. UNIFI is a multiyear effort to create an ecosystem for grid-forming inverters to bolster the grid and drive technology beyond the state of the art. Wei serves as the PNNL principal investigator and the technical leader for the modeling and simulation area of UNIFI. Wei will work with the PNNL co-leader, Yuan Liu, to further advance the grid-forming inverter modeling and simulation technologies through collaborating with all the consortium members. The goal is to unify the models of various grid-forming technologies and their diverse applications in power systems.

Henry Huang, a PNNL Laboratory fellow and deputy sector manager responsible for the research portfolio of power electronics and renewable integration, noted: “To achieve the national targets of clean electricity and decarbonized economy, inverter-based renewable generation will be an essential part of the future energy mix. The inverters will fundamentally change power system dynamics and thus require new approaches to model and simulate such a system. Wei’s success in grid-forming inverter modeling is a substantial step forward toward the full understanding of the new power system dynamics and the optimal design of controllers for a better future grid.”

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